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Productive Efficiency and Ownership When Market Restructuring Affects Production Technologies

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- 2. Data
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I. Introduction and Literature

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German Electricity Distribution Sector



Figure: http: //zone.ni.com/reference/en-XX/help/ 373375B-01/lveptconcepts/ep_grids/

- DSOs operate networks which distribute electricity on a local level
 - Tasks of DSOs:
 - Operate the grid
 - Provide a connection to each consumer
 - Strength the network in a reasonable manner
 - ▶ 883 firms in 2012 in Germany
 - Natural monopoly

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Surrounding conditions of DSOs

Sector has undergone reasonable changes during the last 20 years:

- Liberalization
- Unbundling
- "Incentive" Regulation introduced in 2009
- German Energiewende

Ownership Structure of the Distribution Sector

- Privatization paradigma in the 1990's
- Recently, de-privatization (re-municipalization)
 - Numerous concession contracts have been expired
 - Increase of public influence
 - Favourable conditions for remunicipalization
 - \rightarrow Since 2005, about 200 networks have been remunicipalized

Remunicipalization

There is an ongoing political debate about remunicipalization.

- Examples for referendums:
 - Hamburg: successful remunicipalization in 2014
 - Berlin: rejection of the referendum in 2013

Critical view of German Monopolies Commission and German Cartel Office

- Fear a lack of efficiency of publicly owned firms
- Higher costs and prices for consumers

Literature: Ownership and Firms' Performance

- Agency theory: principal-agent dilemma
- Property rights: public ownership attenuates property rights, (Alchian and Demsetz, 1973; Demsetz, 1967)
- Public choice: politicians impose their objectives on public firms, (Shleifer and Vishny, 1994; Villalonga, 2000; Boardman and Vining, 1989)
- Regulated Firms: Superiority of private versus public firms depends on contract (Laffont and Tirole, 1991 and 1993)

Empirical Evidence

Conclusions from international empirical studies

- No differences between publicly and privately owned firms
 - Atkinson and Halvorsen (1986)
- Private firms outperform publicly owned ones
 - Bagdadiogul et al. (1996)
 - Kumbhakar and Hjalmarsson (1998)
- Public firms reach a higher efficiency level
 - Kwoka (2005)
 - \Rightarrow Empirical literature not conclusive.

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Research Question

Is there an efficiency gab between public and privately owned firms in electricity distribution?

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Data Set

AFiD Data Set

- German Federal Statistical Office (FDZ), official micro data
- All German utilities (> 10 employees)
- Panel covers the years 2005 to 2012

Ene't Data Set

- Information of the distribution networks
- Grid-specific network charges
- Characteristics of municipalities
- Panel covers the years 2003 to 2014

Model

Definitions of Variables

Variable	Name	Туре	Defintion
Ус	number of consumers	output variable	in Thous.
УE	electricity distributed	output variable	in Mwh
X _N	network length	input variable	in km
XL	amount of worked hours	input variable	in hours
z _D	consumer density	operation environment	per km2
Z _O	share of overhead lines	operation environment	km per km
own	ownership structure		Dummy

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Sample Size

	2006	2007	2008	2009	2010	2011	2012
Number of Obs.	179	225	280	306	311	293	303
Number BNetzA	876	877	855	862	866	869	883

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III. Model and Estimation

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Introduction to Technical Efficiency



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Multi-Output Production Technology via Input Distance Function

 IDF are extensively used for modeling inefficiency in electricity distribution (Kumbhakar & Sun, 2012)

 \rightarrow Inputs are endogenous and outputs are exogenous

 \rightarrow Firms minimize costs, input ratios are exogenous, (Das & Kumbhakar, 2012)

• IDF representation of the transformation function (Kumbhakar, 2013) $X_1^{-1} = f(\tilde{X}, Y)$

$$-\ln x_{L,it} = \theta + \beta_N \ln \left(\tilde{x}_{j,it} \right) + \sum_{k \in \{C,E\}} \gamma_k \ln(q_{k,it}) + \sum_{l \in \{D,O\}} \delta_l \ln(z_{l,it}) + v_{it}$$

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Flexible Stochastic Input Distance Frontier Model (Sun et al., 2015)

Technology parameters are unknown smooth functions of firm and/or time effects (non neutrally shift)

$$\ln x_{L,it} = \theta(i,t)$$

$$+ \sum_{j \in \{N\}} \beta_j(t) \ln (\tilde{x}_{j,it})$$

$$+ \sum_{k \in \{C,E\}} \gamma_k(t) \ln(q_{k,it})$$

$$+ \sum_{l \in \{D,O\}} \delta_l(t) \ln(z_{l,it}) + v_{it}$$

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Interpretation of Inefficiency

Frontier concept: Difference between the minimal input and the actual observed inputs of the firms

$$\theta(i, t) = \alpha(t) + m_{it}$$

with $\alpha(t) = \max_{i} \theta(i, t)$

$$-\ln x_{L,it} = \alpha(t) + \beta_N(t) \ln (\tilde{x}_{j,it}) + \sum_{k \in \{C,E\}} \gamma_k(t) \ln(q_{k,it})$$

$$+ \sum_{l \in \{D,O\}} \delta_l(t) \ln(z_{l,it}) + v_{it} - \underbrace{u_{it} + \mu_i - \eta_i}_{\underset{it}{\varepsilon_{it}}}$$

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IV. Results

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Estimation Results

Table: Estimated coefficients of the input distance function

Year	$\hat{\beta}_N(t)$	$\hat{\gamma}_{C}(t)$	$\hat{\gamma}_{E}(t)$	$\hat{\delta}_D(t)$	$\hat{\delta}_O(t)$
2006	0.4512*	-0.0088	-0.0029	0.0159	0.0139
2007	0.5407*	-0.0057	-0.0065	0.0151	0.0391*
2008	0.6531*	-0.0035	-0.0108	0.0125	0.0675*
2009	0.7300*	-0.0137	-0.0149*	0.0196	0.0480*
2010	0.7705*	-0.0347*	-0.0166*	0.0367*	-0.0085
2011	0.8051*	-0.0653*	-0.0236*	0.0575*	-0.0419*
2012	0.8393*	-0.1051*	-0.0410*	0.0783*	-0.0526*

Note: * denotes the significance at the 10 percent level.

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Development of Input Coefficient

Figure: Input coefficient, $\hat{\beta}_N(t)$, over time



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Development of Output Coefficients

Figure: Output coefficients, $\hat{\gamma}_{C}(t)$ and $\hat{\gamma}_{E}(t)$, over time



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Efficiency Scores

Table: Transient efficiency scores $TE_{tran,it} = exp(-u_{it})$

Year	Туре	25% Quart.	Median	Mean	75% Quart.
2006	public	0.7953	0.8248	0.8230	0.8631
	private	0.8758	0.8985	0.8744	0.9240
2007	public	0.7777	0.8021	0.8090	0.8370
	private	0.8265	0.8627	0.8594	0.9150
2008	public	0.8206	0.8445	0.8433	0.8728
	private	0.8294	0.8525	0.8535	0.8819
2009	public	0.8820	0.8927	0.8931	0.9068
	private	0.8539	0.8788	0.8740	0.9097
2010	public	0.8754	0.8895	0.8874	0.9039
	private	0.8613	0.8742	0.8706	0.8894
2011	public	0.8716	0.8965	0.8873	0.9130
	private	0.8515	0.8702	0.8666	0.8855
2012	public	0.8685	0.8956	0.8829	0.9144
	private	0.8244	0.8718	0.8527	0.8942

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Distribution of Transient Efficiency Scores



- \rightarrow Wilcoxon rank sum test with continuity correction
- \rightarrow H0: Both groups have the same mean (p-value = 0.1919)

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Conclusions

- The common technology frontier shows a development over time
- Publicly owned firms do not perform less efficient compared to private ones
- Concerns of the German Monopolies Commission are not supported

Introduction and Literature

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Thank you for your attention

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Backup - Further Empirical Evidence

Focus on US electricity sector

(Atkinson and Halvorsen, 1986; De Alessi, 1974; Peltzman, 1971; Rose and Joskow, 1990; Neuberg, 1977; Peters, 1993; Pollitt, 1995; Kwoka, 2005)

 Studies of the EU's power markets are scarce (Kumbhakar and Hjalmarsson, 1998; Arocena and Waddams Price, 2002)

Model

Backup - Summary Statistics

Variable	Name	Туре	25% Quart.	Median	Mean	75% Quart.	Std. Dev.
Ус	customers	public	7,996	15,707	25,572	26,776	36,998
		private	2,889	14,361	45,906	44,176	72,686
УF	electricity	public	96,729	192,643	432,171	372,441	1,158,509
		private	40,624	240,329	1,033,875	891,961	2,158,137
×N	network	public	253	431	674	732	928
		private	183	519	1,676	1,426	2,788
×ı	labor	public	47,672	94,241	133,304	163,870	141,701
-		private	8,098	22,329	91,693	108,181	163,029
z _D	density	public	486	1,062	1,165	1,670	814
-		private	466	833	1,085	1,509	896
z _O	overhead	public	0.02	0.06	0.08	0.12	0.08
-		private	0.04	0.12	0.20	0.32	0.21

Table: Summary statistics of the variables

Backup - Sample Size

	2006	2007	2008	2009	2010	2011	2012	Sum
Number of Obs. Public Private	179 155 24	225 187 38	280 237 43	306 264 42	311 263 48	293 245 48	303 260 43	1897 1611 286
Number BNetzA	876	877	855	862	866	869	883	

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Backup - Estimation Strategy

Adapted (Sun et al., 2015) to an input distance function Estimation of slope coefficients via Robinson transformation and nonparametric regression

Robinson transformation:

$$ln(x_{L,it})^* = ln(x_{L,it}) - E(x_{L,it}|i,t) ln(B_{it})^* = ln(B_{it}) - E(B_{it}|i,t)$$

Estimation of the slope coefficients:

$$-ln(x_{L,it})^* = \phi(t)' ln(B_{it})^* + v_{it}$$

$$\rightarrow \qquad \hat{\phi}(t) \text{ and } \hat{v}_{i,t}$$

Model

Backup - Estimation Strategy

- Estimation of $\hat{\theta}(i, t)$ via nonparametric regression

$$\begin{aligned} -\ln(x_{L,it})^* &= \hat{\phi}(t)'\ln(B_{it})^* + v_{it} \\ res_{it} &= -\ln(x_{L,it}) - \hat{\phi}(t)'\ln(B_{it}) \\ \rightarrow \hat{\Theta}(i,t) &= E(res_{it}|i,t) \end{aligned}$$

• Decomposition of $\hat{\theta}(i, t)$

$$\hat{\alpha}(t) = \max_{i} \{\hat{\theta}(i,t)\}$$

$$\rightarrow \hat{m}_{it} = \hat{\theta}(i,t) - \hat{\alpha}(t)$$

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Backup - Estimation Strategy

• Recall the definition of the components of $\hat{\epsilon}_{it}$

$$\epsilon_{it} = \mathbf{v}_{it} - \underbrace{\mathbf{u}_{it}}_{\text{Trans.Ineff.}} + \underbrace{\mu_i}_{\text{Firm Effect}} - \underbrace{\eta_i}_{\text{Pers.Ineff.}}$$

• Rewrite $\hat{\epsilon}_{it}$

$$\epsilon_{it} = \underbrace{E(-u_{it}) + E(\mu_i) + E(-\eta_i) + E(v_{it})}_{\mu_i - [\eta_i + E(-\eta_i)]} + \underbrace{\frac{\mu_i - [\eta_i + E(-\eta_i)]}_{\psi_i}}_{\chi_{it}} + \underbrace{\frac{\nu_{it} - [u_{it} + E(-u_{it})]}_{\chi_{it}}}_{\chi_{it}}$$

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Backup - Estimation Strategy

• Decomposition of $\hat{\epsilon}_{it}$

$$\hat{\epsilon}_{it} = \alpha_0 + \psi_i \cdot D_i + \chi_{it}$$

$$\rightarrow \hat{\alpha}_0, \hat{\psi}_i, \hat{\chi}_{it}$$

Estimation of persistent efficiency

$$\hat{\psi}_i = \tau_0 + \eta_i - \mu_i$$

$$\rightarrow \hat{\mu}_i$$

Estimation of transient efficiency

$$\hat{\chi}_{it} = \lambda_0 + v_{it} - u_{it}$$

$$\rightarrow \hat{u}_{it}$$

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Backup - Robustness Checks

Table: Estimated coefficients of the input distance function using stochastic frontier model

Model	$\hat{\beta}_N(t)$	$\hat{\gamma}_{C}(t)$	$\hat{\gamma}_E(t)$	$\hat{\delta}_D(t)$	$\hat{\delta}_O(t)$
SFA without firm effect	0.8958***	-0.4381***	-0.3019***	0.1538***	-0.0157*
SFA with firm effect	0.8979***	-0.0120	-0.0269	0.0289	0.0259

Note:*** denotes a significance level smaller than 0.1 percent, * denotes the significance at the 5 percent level. Introduction and Literature

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